

Table 7. Natural Gas Processed, Liquids Extracted, and Estimated Extraction Loss by State, 1997

Plant Location	Natural Gas Processed (million cubic feet)	Total Liquids Extracted (thousand barrels)	Extraction Loss	
			Volume (million cubic feet)	Estimated Heat Content (billion Btu)
Alabama	114,411	3,471	4,637	14,645
Alaska	2,964,734	34,908	41,535	154,848
Arkansas	185,244	429	554	1,785
California	243,054	9,246	11,600	38,594
Colorado	374,728	20,659	28,851	77,431
Florida	8,364	1,596	1,563	5,970
Illinois	500	60	200	260
Kansas	749,423	29,027	38,224	114,392
Kentucky	43,352	1,745	2,404	6,771
Louisiana	4,767,965	107,473	150,008	405,737
Michigan	86,564	4,484	6,147	17,426
Mississippi	4,372	232	300	1,011
Montana	8,859	324	409	1,342
New Mexico	851,305	74,970	109,046	271,830
North Dakota	51,657	3,897	5,076	16,291
Ohio	2,553	65	83	273
Oklahoma	1,014,008	67,745	96,830	248,951
Pennsylvania	11,661	587	734	2,413
Texas	4,171,967	275,315	391,174	1,018,436
Utah	249,930	13,757	17,872	53,176
West Virginia	69,092	5,057	7,179	18,906
Wyoming	863,052	35,952	49,333	135,528
Total	16,836,795	690,999	963,759	2,606,015

Note: Totals may not equal sum of components due to independent rounding.

Sources: Natural Gas Processed, Total Liquids Extracted, and Extraction Loss Volume: Energy Information Administration (EIA), Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production." Estimated Heat Content of Extraction Loss: Estimated, assuming the makeup to total liquids production as reported on Form EIA-64A for each State was proportional to the components and products ultimately separated in

the States as reported on the 12 monthly reports on Energy Information Administration, Form EIA-816, "Monthly Natural Gas Liquids Report," and applying the following conversion factors to the individual component and product production estimates (million Btu extraction loss per barrel of liquid produced): ethane, 3.082; propane, 3.836; normal butane, 4.326; isobutane, 3.974; pentanes plus, 4.620.